

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1836 from south line
65' from west line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

400'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

200'

16. NO. OF ACRES IN LEASE

9

19. PROPOSED DEPTH

240'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4026' ~~undraged~~ ungraded ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 sacks

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of geological marker Goodridge 200' plus
7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only
10. pressure equipment, none, goodridge zone is shallow and carries
very little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist
13. abnormal pressures or temperatures, none no hydrogen gas sulfite
14. anticipated starting date, when approved or within a reasonable time there
after.

duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W E L R e e n

TITLE president

DATE 10-4-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY THE STATE

UTAH DIVISION
GAS AND MIN.

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

10-21-82
Herman L. Hunt

Wesgra Corporation
Well No. 4
Section 8, T42S, R19E
San Juan County, Utah
Lease No. U-23761-A

Supplemental Stipulations:

1. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
2. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
3. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will not be done if damage occurs.
5. There will be no new road construction or road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
10. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
11. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

12. All disturbed areas will be recontoured to blend as nearly as possible with the natural topograph. This includes removing all berms and refilling all cuts.

13. The stockpiled topsoil will be spread evenly over the disturbed area.

14. All disturbed areas will be scarified with the contour to a depth of 6 inches.

15. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs /acre Indian rice grass (Oryzopsis hymenoides)
2 lbs/acre Shadscale (Atriplex confertifolia)
1 lbs/acre Curleygrass (Hilaria jamesii)

16. Water bars will be constructed as follows to control erosion

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

17. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

18. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

19. The access will be upgraded to BLM Class III Road specifications.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYOIL & GAS OPERATIONS
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SALT LAKE CITY, UTAH
SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

At surface 1836 from south line
At proposed prod. zone 65' from west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 400'18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 200'

16. NO. OF ACRES IN LEASE

25.91

19. PROPOSED DEPTH

240'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. 4026' ~~undrilled~~ ungraded ground

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 sacks

1, 2, 4, 5, 8, 9

3. surface formation Supai

6. estimated top of geological marker Goodridge 200' plus

7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only

10. pressure equipment, none, goodridge zone is shallow and carries
very little or no gas

11. circulating medium, air and foam

12. testing, logging, samples only by geologist

13. abnormal pressures or temperatures, none no hydrogen ~~gas~~ sulfite14. anticipated starting date, when approved or within a reasonable time there
after.

duration of drilling operation, six days

RECEIVED
OCT 15 1982MINERALS MANAGEMENT SERVICE
DURANGO, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. E. Sker

TITLE

president

DATE

10-4-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. E. Sker

FOR

E. W. GUYN

TITLE DISTRICT OIL & GAS SUPERVISOR

DATE

NOV 5 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

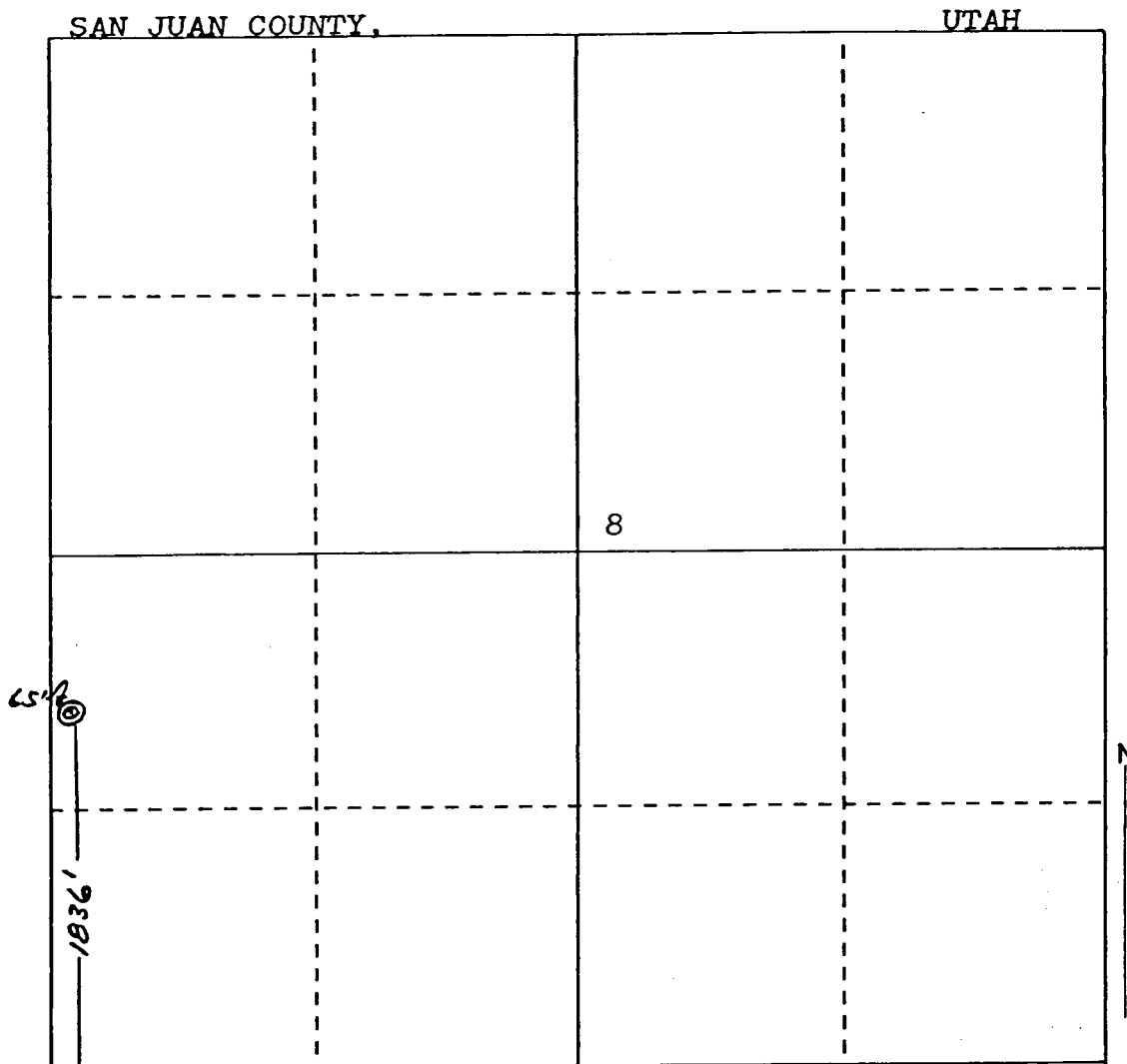
State O & G

COMPANY THE WESTGRA CORPORATION
San Juan Federal
LEASE Tract 4-#4 WELL NO. 8-6

SEC. 8 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 1836 FEET FROM THE SOUTH LINE AND
65 FEET FROM THE WEST LINE

ELEVATION 4026 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:


Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

OPERATOR WESSPA CORP DATE 10-21-82

WELL NAME SAN JUAN FED TRACT-4 # 4

SEC NW 8 T 42S R 19E COUNTY SAN JUAN

43-037-30835
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ HL

☐

☐ NID

☐ PI

☐

☐ MAP

☐

☐

PROCESSING COMMENTS:

RIF. v

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 156-3 4-15-80
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

October 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. San Juan Fed. Tract-4 #4
NWSW Sec. 8, T.42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 15603 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

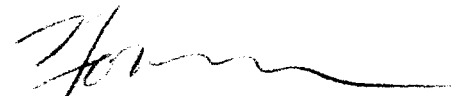
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30835.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

NOTICE OF SPUD

Company: Wesgra

Caller: Biel Steen

Phone: _____

Well Number: #4 San Juan Fed. Tract 4

Location: NWSW 8-425-19E

County: _____ State: _____

Lease Number: 71-23761-A

Lease Expiration Date: HPD

Unit Name (If Applicable): N/A

Date & Time Spudded: 12:00 Noon 12-14-82

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) drilling
to casing

Rotary Rig Name & Number: Quality #3

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Carl Barrick

Date: 12-15-82

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: San Juan Fed. Tract 4 #4

SECTION NWSW 8 TOWNSHIP 42 S RANGE 19 E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 3

SPODDED: DATE 12-14-82

TIME 12:00 Noon

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE # 1-683-2227

DATE 12-16-82 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: Well No. San Juan Fed Tract-4 # 4
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah
(January 1983- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1836' S, 65'W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

tract 4, well 4

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 8, 42S, 19E

14. PERMIT NO.

A.P.I..43-037-30835

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4026'

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

well has been stimulated and is awaiting pump and completion

RECEIVED
MAR 3 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE operator

DATE 3-19-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME San Juan Tract 4
14. PERMIT NO. 43-037-30835		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R. & M., OR B.L.K. AND SURVEY OF AREA Sec 7, 42S, 10E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	CHANGING NAME <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spots pertinent to this work.)*

San Juan Federal Tract 4, awaiting pumping unit

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. R. Pen

TITLE **operator**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form Approved
Budget Bureau No. 42-R355.1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME —	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME San Juan Field Tract 4-	
2. NAME OF OPERATOR Wesgra Corporation		9. WELL NO. 4	
8. ADDRESS OF OPERATOR P.O. Box 14 Mexican Hat, UT 84531		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1836' S 65' W At top prod. interval reported below At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8-425-29E, SW	
14. PERMIT NO. 43-097-30835		DATE ISSUED 10-21-83	
15. DATE SPUDDED 12-14-83	16. DATE T.D. REACHED 12-22-83	17. DATE COMPL. (Ready to prod.) 5-1-83	18. ELEVATIONS (DF, REB, BT, GR, ETC.) 4026' 91
20. TOTAL DEPTH, MD & TVD 250	21. PLUG, BACK T.D., MD & TVD —	22. IF MULTIPLE COMPL., HOW MANY? 1	23. INTERVALS DRILLED BY → 0-250
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Goodridge 225-230, 240-244			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Sample			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8	20	30	9
5 1/2	17	210	6 3/4
CEMENTING RECORD		AMOUNT PULLED	
7 Sacks			
18 Sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Log only) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
220-250		40 pd. Tadmite	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-1-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 5-1-83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1/2
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	GAS—MCF. TSTM
OIL—BBL. 1/2		GAS—MCF. TSTM	WATER—BBL. None
OIL GRAVITY-API (CORR.) 39.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. E. Skem		TITLE President	
DATE 5-9-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUB VERT. DEPTH
Gadsden	211	244	Sample log				



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: See attached page for all wells
concerned

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 9, 1983, & April 11, 1983, from above referred to wells, indicates the following electric logs were run: Samples. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. Gebauer Skeen # 1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Well No. Gebauer Skeen # 5
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. Gebauer Skeen # 2
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal Tract # 4-4
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 11
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 10
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

✓ WEGER PETROLEUM CORP., and
Oklahoma Corporation

Address (include zip code)

701 West Evergreen
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

All in Section 8, Township
42 South, Range 19 East, S.L.M.,
San Juan County, Utah
Lot Four (4)-----8.91 Acres
Tract B-----17.00 Acres

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.



(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of
Wesgra Corporation, a Utah
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By


Chief, Minerals
Adjudication Section

(Authorized Officer)

AUG 23 1984

(Title)

(Date)

91386

Michael R. Weger

PRESIDENT

January 8, 1985

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building, Salt Lake City, Ut. 84114, © 801-533-5771

DOGM 56-54-21
an equal opportunity employer

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WEGER PETROLEUM CORP.
P.O. Box 1338
Durant, OK 74702-1338

RECEIVED
JAN 10 1985
DIVISION OF
OIL, GAS & MINING

Utah Account No. 09980
11050

Report Period (Month/Year) _____

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		Gas (MSCF)	Water (BBL)
			Oil (BBL)	solid		
San Juan Fed. #1 ✓ 4303730393 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #2A ✓ 4303730397 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #3 ✓ 4303730420 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. A.B. #1 ✓ 4303730474 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. A.B. #2 ✓ 4303730475 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #6 ✓ 4303730476 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #7 ✓ 4303730477 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #8 ✓ 4303730528 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-1 ✓ 4303730628 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-2 ✓ 4303730629 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-2X ✓ 4303730733 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-4 ✓ 4303730835 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #10 ✓ 4303730836 00380-42S-19E-Sec.8	GDRSD				-----	-----
TOTAL						

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Telephone (405) 924-9200

Authorized signature _____

Michael R. Weger, President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate	
		9. WELL NO. all wells	
		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E	
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, RT, OR, etc.)	12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) resuming ownership

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8 *Acct #15* 43-037-30888
 42S. 19E. 8 *Acct #16* 43-037-30889
 42S. 19E. 8 *Acct #17* 43-037-30890
 42S. 19E. 8 *Acct #1* 43-037-30638
 42S. 19E. 8 *Acct #2* 43-037-30733
 42S. 19E. 8 *Acct #4* 43-037-30835

42S. 19E. 8 *Acct #1* 43-037-30393
 42S. 19E. 8 *A.B. #1* 43-037-30474
 42S. 19E. 8 *Acct #2A* 43-037-30397
 42S. 19E. 8 *A.B. #2* 43-037-30475
 42S. 19E. 8 *Acct #3* 43-037-30420
 42S. 19E. 8 *Acct #6* 43-037-30476
 42S. 19E. 8 *Acct #7* 43-037-30477
 42S. 19E. 8 *Acct #8* 43-037-30508
 42S. 19E. 8 *Acct #10* 43-037-30836
 42S. 19E. 8 *Acct #11* 43-037-30837
 42S. 19E. 8 *Acct #13* 43-037-30886
 42S. 19E. 8 *Acct #14* 43-037-30887

18. I hereby certify that the foregoing is true and correct

SIGNED

W.E. Steen

TITLE

President

DATE

1-28-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



United States Department of the Interior ³¹⁰⁰ (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
MAY 04 1967

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
Petroleum Engineer
State of Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 29 1967

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

Herbert V. Rhea

ACTING District Manager

Enclosure:
Two Decision Records

LEASE CHANGE FROM FED TO FEE
Supplemental info in file tract #4-1 8, 403, 19E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

TE
re

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS OF

(Do not use this form for proposals to drill or to deepen or plug back into different reservoir.
Use "APPLICATION FOR PERMIT" for such projects.)

RECEIVED
FEB 14 1991

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Wesgra oil Corp		8. FARM OR LEASE NAME San Juan Federal tract 4	
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1836' from the south line 65' from the west line		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
14. PERMIT NO. 43-037-30835		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4026'		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Asking permission to re-enter and ~~take on down~~ ^{deepen} to the little loop zone.

Thanks

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-22-91

BY: *Matthews*

WELL SPACING: 156-3

18. I hereby certify that the foregoing is true and correct

SIGNED *Mr. Sreen*

TITLE President

DATE 2-12-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 22, 1991

Wesgra Oil Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: San Juan Federal 4 Well, Re-entry and Deepening, 1836 feet from the South line, 65 feet from the West line, NW SW, Section 8, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Wesgra Oil Corporation
San Juan Federal 4
March 22, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30835.

Sincerely,



B. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-8

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File SAN JUAN FEDERAL ☐ Suspense
TRACT 4 (Return Date) _____
(Location) Sec 8 Twp 42S Rng 19E (To - Initials) _____
(API No.) 43-097-30835 _____

1. Date of Phone Call: FEBRUARY 24, 1992 Time: 2:30 PM

2. DOGM Employee (name) K. MICHAEL HEBERTSON (Initiated Call ☒
Talked to:

Name BILL SKEEN (Initiated Call ☐ - Phone No. (405) 521-8760

of (Company/Organization) WESGAA CORPORATION

3. Topic of Conversation: STATUS OF THE ABOVE MENTIONED
WELL.

4. Highlights of Conversation: MR SKEEN INDICATED
THAT THIS WELL WAS DRILLED TO THE
LITTLE LOOP AND ABANDONED. NO
ABANDONMENT DATE WAS GIVEN.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 28, 1993

Wesgra Oil Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Well Completion Report - San Juan Federal Tract 4-4 Well, Sec. 8, T. 42S, R. 19E,
San Juan County, Utah, API No. 43-037-30835

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
Enclosure
cc: R.J. Firth
D.M. Eatchel
Well file

WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

TE
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1836' from the south line
65' from the west line

14. PERMIT NO.
43-037-30835

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4026'

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan FED Tract 4-4

9. WELL NO.
Tract 4 no.4

10. FIELD AND POOL, OR WILDCAT
Mexican Ha t

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged according to instructions from BLM psonal
who came down and left the information

18. I hereby certify that the foregoing is true and correct

SIGNED

W.E. Sheen

TITLE President

DATE 12-29-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side